Az. 331.00°



# DAILY GEOLOGICAL REPORT

Date:	25 February 2008	Rig:	West Triton
Report Number:	16	Bit Diameter:	311 mm (12 ¼")
Report Period:	06:00 - 06:00 Hours	Last Casing:	340 mm (13 3/8") Surface Casing @ 857.0 m MDRT
Spud Date:	14-Feb-2008 23:00 Hours	FIT:	1.91 sg EMW @ 857.0 m MDRT
Days From Spud:	10.3	Mud Weight:	1.15 sg
Depth @ 0600 Hrs:	1706.0 mMDRT	ECD:	1.30 sg
•	-1637.7 mTVDAHD	Mud Type:	KCL Polymer
Lag Depth:	1705.0 mMDRT	Mud Chlorides:	50000.00 mg/L
Last Depth:	1455.0 mMDRT		-
Progress:	251.0 m		N/A
Water Depth:	27.0 m	Last Survey:	1710.00 mMDRT
RT:	39.0 m	Deviation:	Inc. 30.00°

### **OPERATIONS SUMMARY**

**24 HOUR SUMMARY:** Continued to drill 311mm (12 1/4") hole from 1455.0 mMDRT in both slide and rotary modes.

**NEXT 24 HOURS:** Continue to drill 311mm (12 1/4") hole.

CURRENT OPERATION @ 06:00 HRS (25-Feb-2008): Drilling 311mm (12 1/4") hole.

## GEOLOGICAL SUMMARY

#### LITHOLOGY

INTERVAL:	1455.0 to 1500.0 mMDRT	(-1412.3 to -1454.9 mTVDAHD)
ROP (Range):	3.0 to 159.0 m/h	
Av. ROP:	41.0 m/h	

#### SANDSTONE with interbedded COAL, minor CLAYSTONE

SANDSTONE (10 to 100%): dominantly white, minor transparent, loose, coarse to very coarse, dominantly very coarse, very well sorted, sub angular to rounded, dominantly rounded, spherical, good to very good inferred porosity, no shows. Localised, 20% white to off white, fine to medium, dominantly fine, angular, well sorted, weakly calcareous cemented aggregates, trace very light grey argillaceous matrix, commonly fractured aggregates creating loose quartz angular grains, poor to moderate inferred porosity COAL (10 to 90%): Black, blocky, sub conchoidal to conchoidal fracture, sub bituminous

CLAYSTONE (Nil to 5%): light blue to medium blue grey, firm to moderately hard, blocky, moderately calcareous.

INTERVAL:	1500.0 to 1705.0 mMDRT	(-1454.9 to -1636.8 mTVDAHD)
ROP (Range):	4.0 to 173.0 m/h	
Av. ROP:	61.0 m/h	

Dominantly SANDSTONE interbedded with CLAYSTONE, minor SILTSTONE and trace COAL.

SANDSTONE (45 to 100%): dominantly white, minor transparent, loose, coarse to very coarse, dominantly very coarse, very well sorted, sub angular to rounded, dominantly rounded, spherical, good to very good inferred porosity, no shows.

CLAYSTONE (Nil to 100%): medium brown, medium orange brown, very dark brown grey, trace arenaceous in part, trace calcareous material, common carbonaceous material where very dark brown grey, firm to hard, dispersive to sub-blocky, sub-fissile in part.

COAL (Nil to 10%): black, very dark grey, vitreous, sub vitreous in part, minor silty laminations and locally grading to carbonaceous siltstone, firm to hard, brittle in part, conchoidal to sub-conchoidal fracture, sub-blocky in part.

SILTSTONE (Nil to 20%): dark brownish grey, dark grey, hard to very hard, sub fissile, argillaceous,



abundant carbonaceous material, commonly grading to COAL.

#### GAS SUMMARY

No significant gas peaks Background gas between 20-100ppm C1

#### SAMPLE QUALITY

Samples have been of excellent quality at 5m intervals

#### **MUDLOGGING EQUIPMENT / PERSONNEL**

Trace gas to maximum 100ppm being registered by equipment. Carbide checks in flowline and gas trap indicate system functioning properly.

#### MWD

Real time data recovery has improved with depth

#### REMARKS

Bit tending to walk right of line so corrective slides to adjust.

### WELLSITE GEOLOGISTS

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